

ESI IDs Served by a Provider Other Than The Affiliate REP

Active Premises in ERCOT as of April 30, 2015 (excluding NOIEs)

<u>Premise Type</u>	Total	ESI IDs	Proportion of ESI IDs	Proportion of ESI IDs
	<u>ESI IDs</u>	<u>Not With Affiliate REP</u>	<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>
Residential	6,003,969	3,844,188	64.0%	36.0%
Small Non-Residential	1,015,012	692,968	68.3%	31.7%
Large Non-Residential	3,732	3,120	83.6%	16.4%
	<u>7,022,713</u>	<u>4,540,276</u>	64.7%	35.3%

ERCOT Peak Demand During Month April 30, 2015 (excluding NOIEs)

<u>Competitive</u> <u>Premise Type</u>	Total	Demand (MW)	Proportion	Proportion
	<u>Demand</u> <u>(MW)</u>	<u>Not With Affiliate REP</u> <u>(as of 04/30/15)</u>	<u>of Demand</u> <u>Not With Affiliate REP</u>	<u>of Demand</u> <u>With Affiliate REP</u>
Residential	11,906	7,853	66.0%	34.0%
Small Non-Residential	13,481	11,436	84.8%	15.2%
Large Non-Residential	7,774	6,581	84.7%	15.3%
	<u>33,161</u>	<u>25,869</u>	78.0%	22.0%

An ESI ID (for the purpose of these reports) is considered to be Large Non-Residential if it had a metered demand greater than 1,000 kW in the most recent 18-21 months.

The "Estimated Total Demand" values are calculated using the LSEGUFE and IDR cuts for the previous month. The peak interval for the previous month of the GTOTUFE cut is used as the interval for the peak demand.

ESI IDs Served by Provider Other Than The Affiliate REP and Comparison of Last Month's Competitive Usage



Active Premises in ERCOT as of April 30, 2015 (excluding NOIEs)

<u>Premise Type</u>	<u>ESI IDs</u>	ESI IDs		Proportion of ESI IDs	
		<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>	<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>
Residential	6,003,969	3,844,188		64.0%	36.0%
Small Non-Residential	1,015,012	692,968		68.3%	31.7%
Large Non-Residential ¹	3,732	3,120		83.6%	16.4%
	<u>7,022,713</u>	<u>4,540,276</u>		64.7%	35.3%

Breakdown of Competitive Usage Readings for the Month Ending April 30, 2015

<u>Premise Type</u>	Competitive Usage		Proportion of Usage	
	<u>(MWH)</u>	<u>Not With Affiliate REP</u>	<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>
Residential	5,366,198	3,541,914	66.0%	34.0%
Small Non-Residential	8,326,238	7,077,001	85.0%	15.0%
Large Non-Residential	4,501,623	3,825,427	85.0%	15.0%
Total ERCOT	<u>18,194,060</u>	<u>14,444,342</u>	79.4%	20.6%

¹ An ESI ID (for the purpose of these reports) is considered to be Large Non-Residential if it had a metered demand greater than 1,000 kW in the most recent 18-21 months.

² The "usage" values in this report are calculated using the LSEGUFEE and IDR cuts for the previous month and the sum of the previous 12 months lagged 2 months.

ESI IDs Served by Provider Other Than The Affiliate REP and Comparison of Twelve Month Competitive Usage



Active Premises in ERCOT as of April 30, 2015 (excluding NOIEs)

<u>Premise Type</u>	<u>ESI IDs</u>	ESI IDs		Proportion of ESI IDs	
		<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>	<u>Not With Affiliate REP</u>	<u>With Affiliate REP</u>
Residential	6,003,969	3,844,188		64.0%	36.0%
Small Non-Residential	1,015,012	692,968		68.3%	31.7%
Large Non-Residential ¹	3,732	3,120		83.6%	16.4%
	<u>7,022,713</u>	<u>4,540,276</u>		64.7%	35.3%

Breakdown of Competitive Usage for Previous Twelve Months with a Two Month Lag

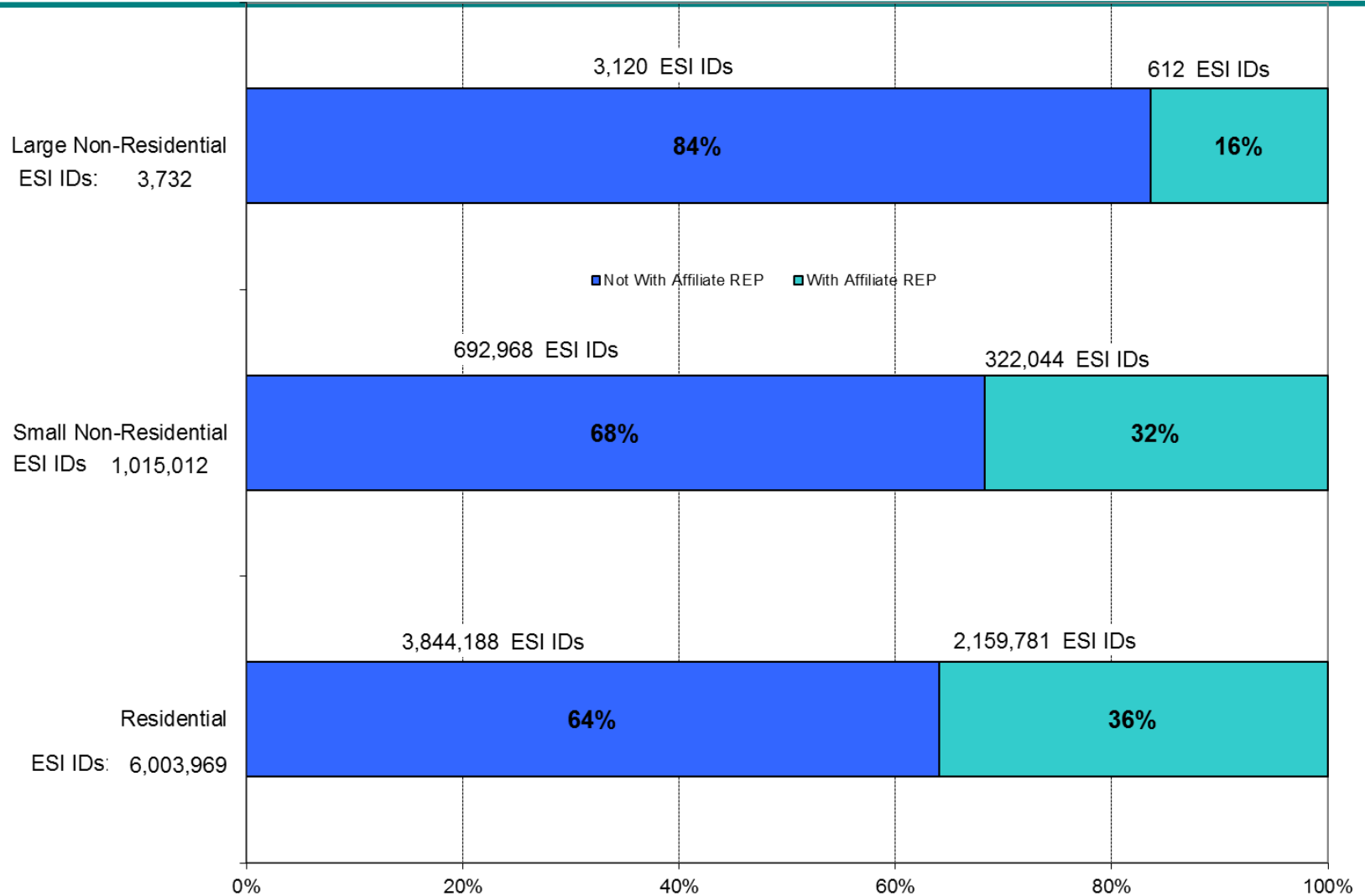
<u>Premise Type</u>	Competitive		Proportion	
	<u>Twelve Month Usage (MWH)</u>	<u>Twelve Month Usage (MWH)</u>	<u>of Usage Not With Affiliate REP</u>	<u>of Usage With Affiliate REP</u>
Residential	89,358,316	57,424,507	64.3%	35.7%
Small Non-Residential	96,917,540	82,896,595	85.5%	14.5%
Large Non-Residential	63,704,761	54,192,367	85.1%	14.9%
Total ERCOT	<u>249,980,617</u>	<u>194,513,469</u>	77.8%	22.2%

¹ An ESI ID (for the purpose of these reports) is considered to be Large Non-Residential if it had a metered demand greater than 1,000 kW in the most recent 18-21 months.

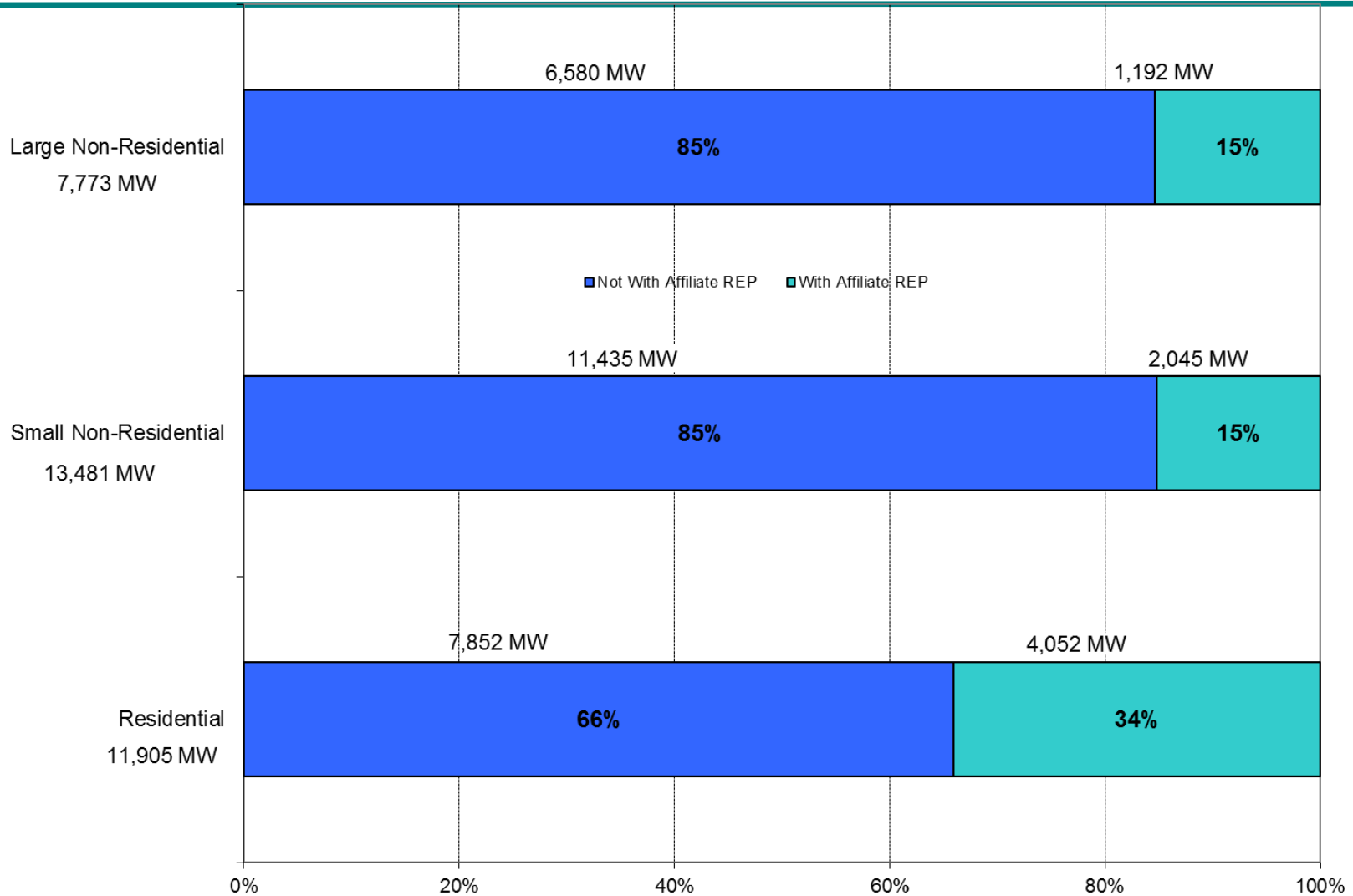
² The "usage" values in this report are calculated using the LSEGUFEE and IDR cuts for the previous 12 months with a 2-month lag.

Proportion of Active ESI IDs Not With Affiliate Retail Electric Provider

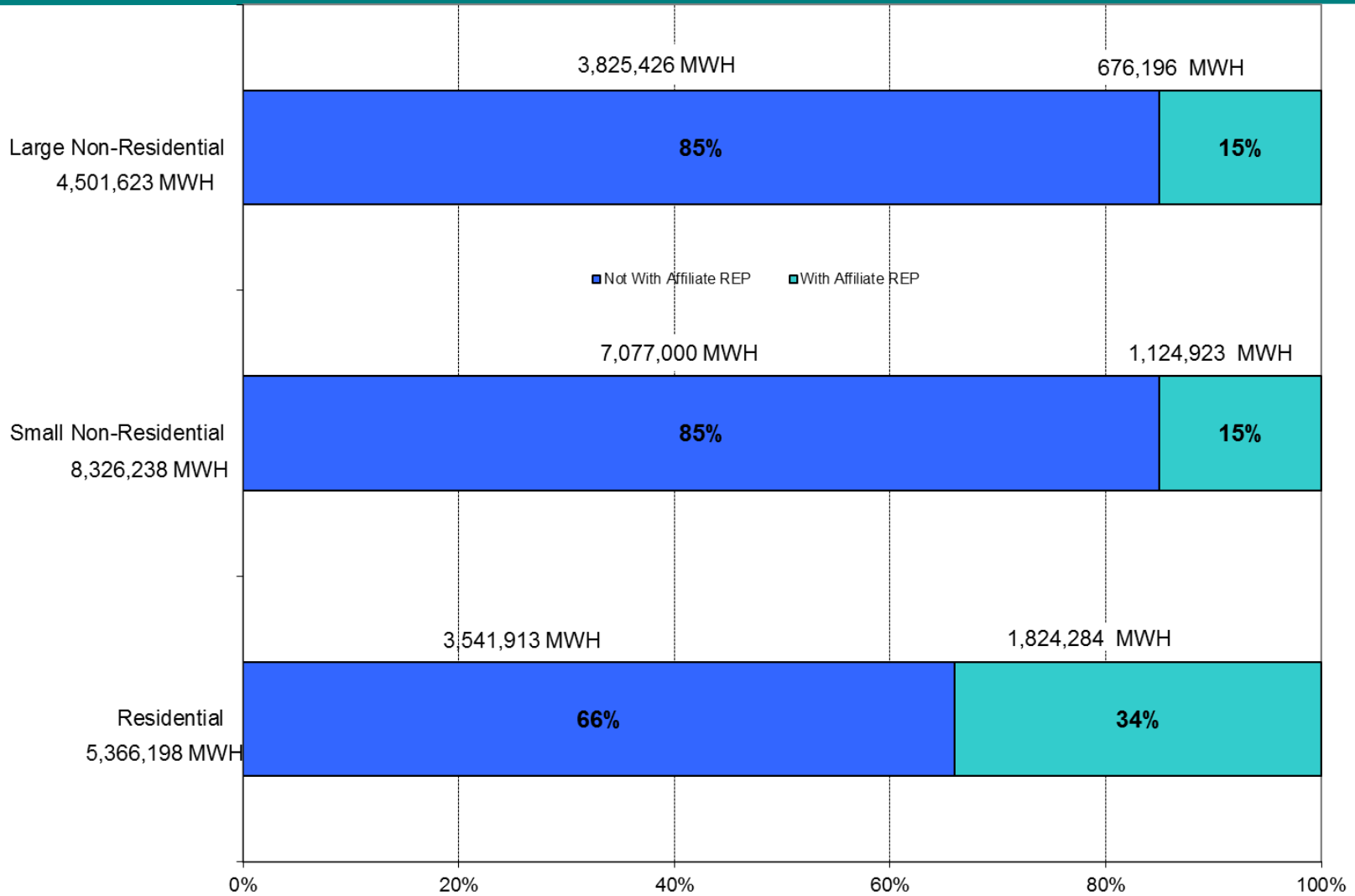
(as of April 30, 2015)



Estimate of ERCOT Peak Demand Not With Affiliate REP as of April 30, 2015



Estimate of Usage Not With Affiliate REP for Previous Month Ending April 30, 2015



Estimate of Usage Not With Affiliate REP for Previous Twelve Months Lagged Two Months



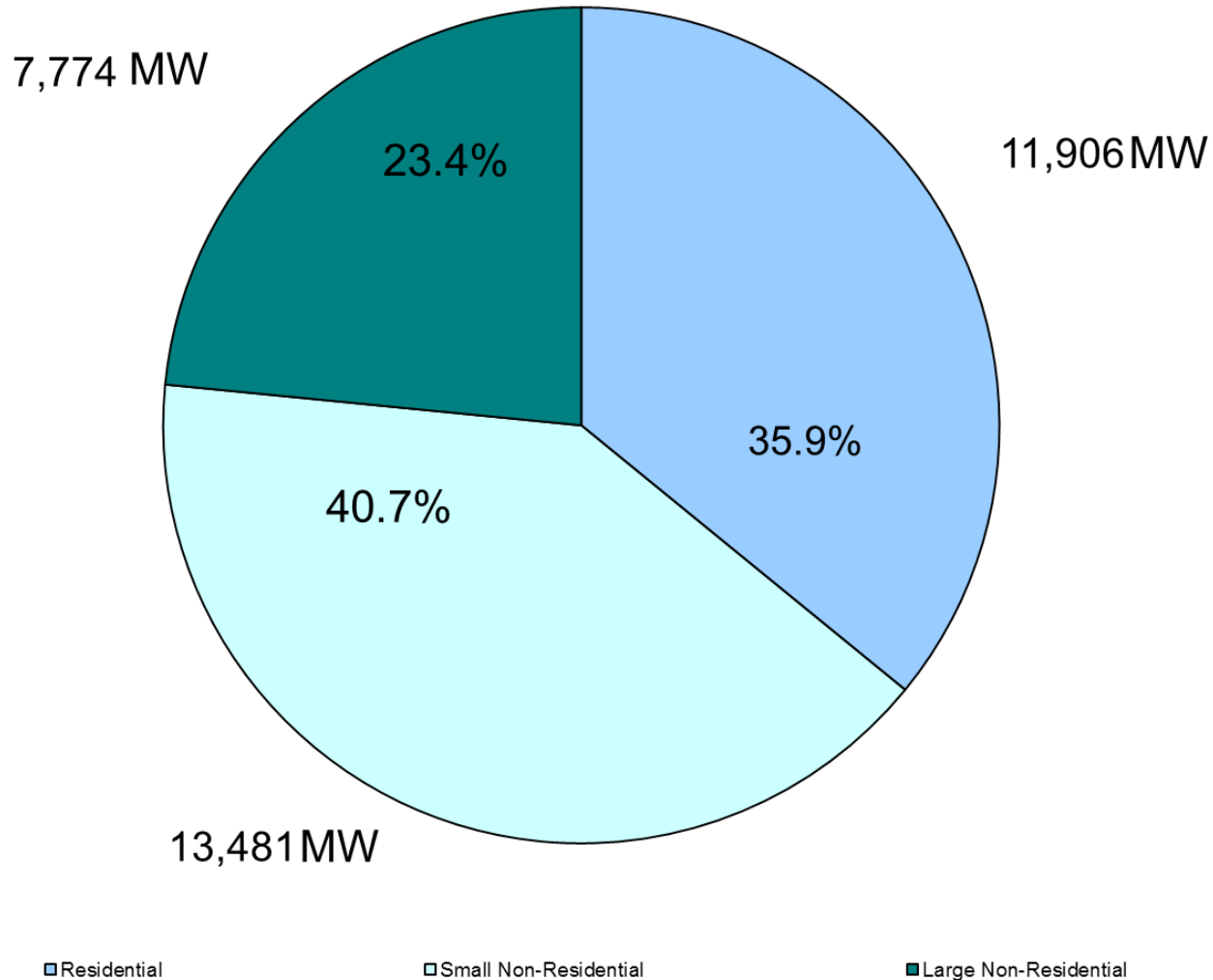
Month Ending April 30, 2015



Estimated ERCOT Peak Demand for Previous Month by Premise Type



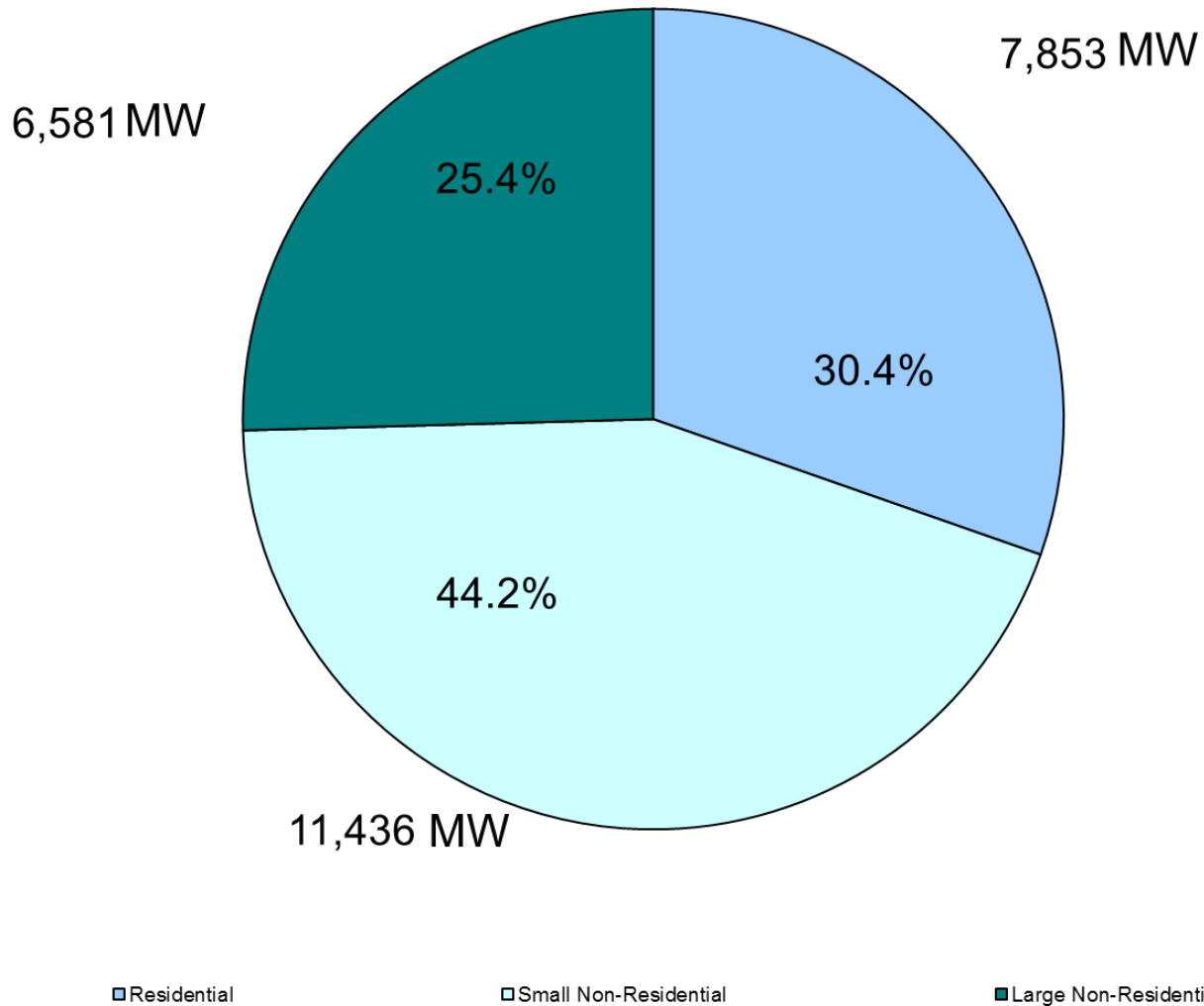
Total ERCOT Demand (Excl. NOIE's) as of April 30, 2015: 33,160 MW



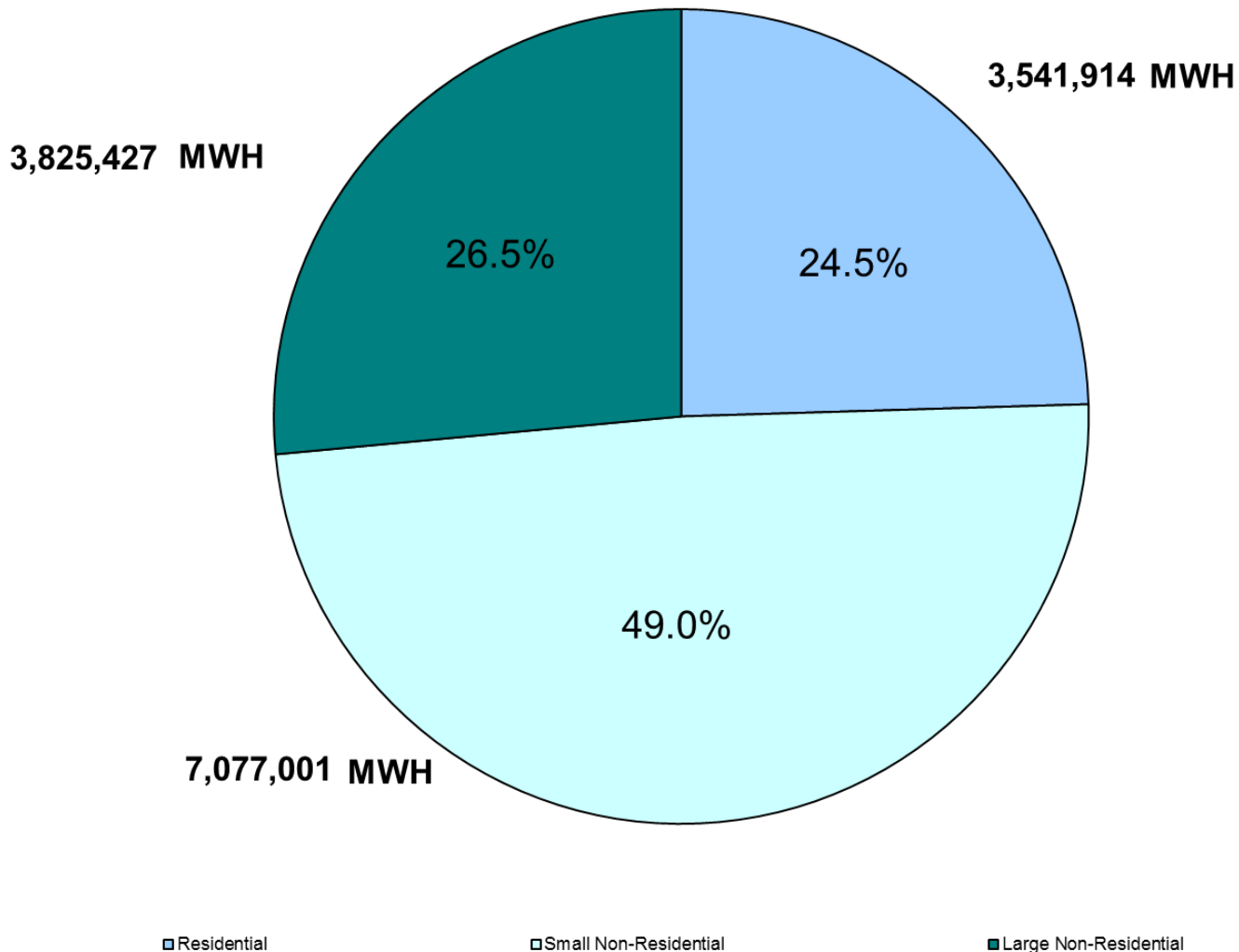
Estimated Demand Not With the Affiliate REP by Premise Type



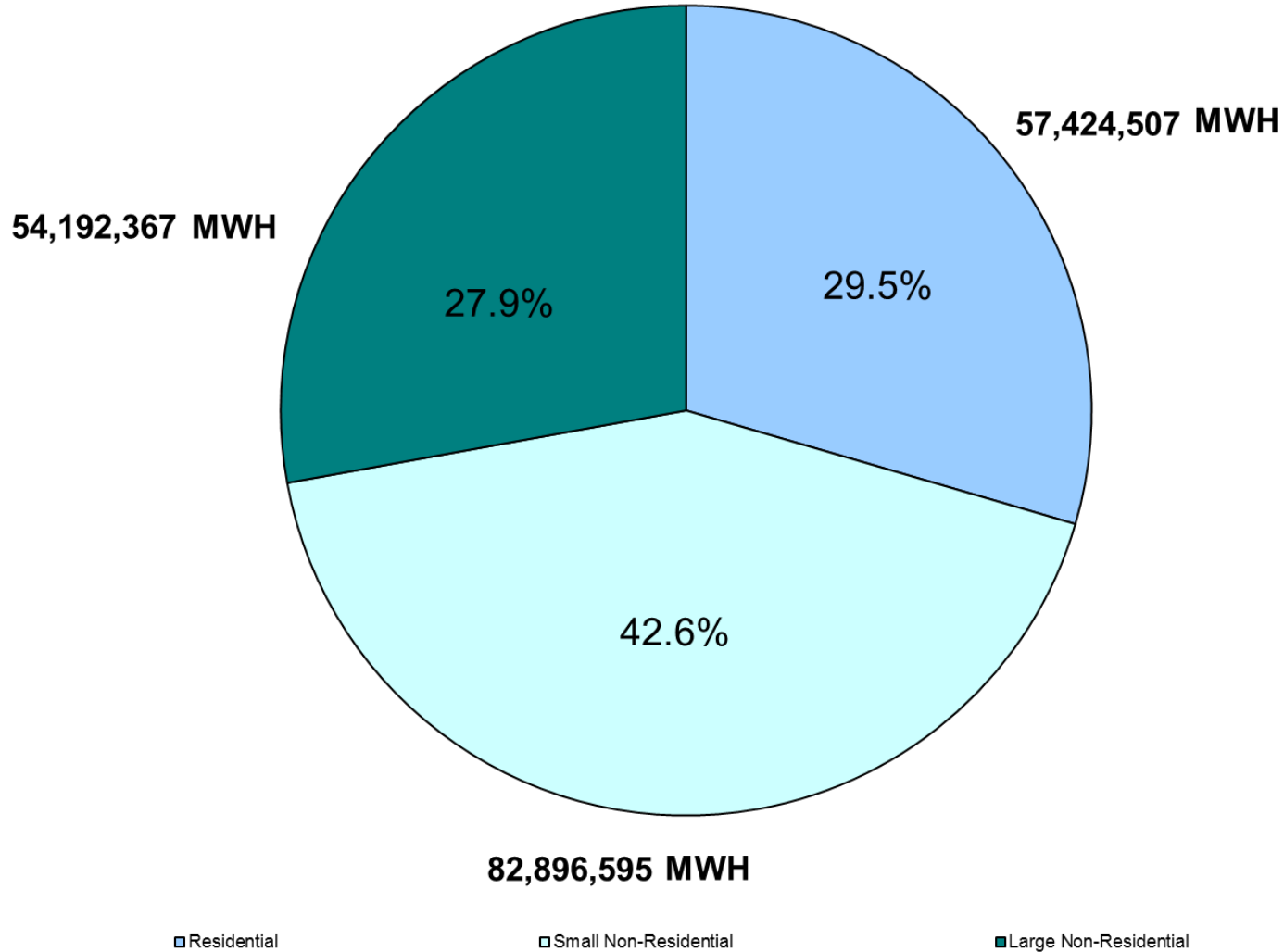
Total Load Not With Affiliate REP as of April 30, 2015: 25,869 MW



Estimated Usage Not With Affiliate REP for Previous Month Ending April 30, 2015 by Premise Type



Estimated Usage Not With Affiliate REP for Previous Twelve Months Lagged Two Months
Month Ending April 30, 2015



Active ESIID Counts and Usage for the Previous Month Not Served by their AREP - Historical

